Annual NEPA Planning Summary Environmental Assessments Expected to be Prepared in the Next 12 Months

Strategic Petroleum Reserve Field Office FE/SPRPMO

1/16/2004

*Title, Location	Estimated Cost	Estimated Schedule (**NEPA Milestones)		Description
Proposed SPR Bryan Mound Site Expansion	$40,000	Determination Date: Transmittal to State: EA Approval: FONSI:	12/3/2003	The proposed EA to expand the Bryan Mound site is currently on hold, pending DOE policy direction. Cost utilized here is the median cost for the preparation of EAs as indicated in the DOE NEPA Lessons Learned Quarterly Report, dated December 1, 2003; Issue No.37, page 20, as per guidance instructions.
Proposed SPR Big Hill Site Expansion	$40,000	Determination Date: Transmittal to State: EA Approval: FONSI:	12/3/2003	The proposed EA to expand the Big Hill site is currently on hold, pending DOE policy direction. Cost utilized here is the median cost for the preparation of EAs as indicated in the DOE NEPA Lessons Learned Quarterly Report, dated December 1, 2003; Issue No.37, page 20, as per guidance instructions.
Proposed SPR West Hackberry Site Expansion	$40,000	Determination Date: Transmittal to State: EA Approval: FONSI:	12/3/2003	The proposed EA to expand the West Hackberry site is currently on hold, pending DOE policy direction. Cost utilized here is the median cost for the preparation of EAs as indicated in the DOE NEPA Lessons Learned Quarterly Report, dated December 1, 2003; Issue No.37, page 20, as per guidance instructions.
Proposed SPR Bayou Choctaw Site Expansion	$40,000	Determination Date: Transmittal to State: EA Approval: FONSI:	12/3/2003	The proposed EA to expand the Bayou Choctaw site is currently on hold, pending DOE policy direction. Cost utilized here is the median cost for the preparation of EAs as indicated in the DOE NEPA Lessons Learned Quarterly Report, dated December 1, 2003; Issue No.37, Page 20, as per guidance instructions.
Installation of 48-inch Raw Water Intake Pipeline at SPR West Hackberry Site	$40,000	Determination Date: Transmittal to State: EA Approval: FONSI:	9/16/2003	EA preparation is anticipated for the installation of an additional raw water pipeline for the West Hackberry SPR site. This will parallel to the existing line and will eventually replace it. No work on this EA has begun. Cost utilized here is the median cost for the preparation of EAs as indicated in the DOE NEPA Lessons Learned Quarterly Report, dated December 1, 2003; Issue No.37, Page 20, as per guidance instructions.
	Total Estimated Cost			
	$200,000.00			

* Please include projected NEPA milestones, if planned.

Annual NEPA Planning Summary Environmental Impact Statements Expected to be Prepared in the Next 24 Months

Strategic Petroleum Reserve Field Office FE/SPRPMO

1/16/2004

*Title, Location	Estimated Cost	Estimated Schedule (**NEPA Milestones)		Description
Proposed New SPR Expansion Site EIS	$1,000,000	Determination Date:	12/3/2003	The proposed EIS to expand the SPRPMO to include the development of a new physical storage site is currently on hold, pending DOE policy direction. Cost utilized here is the median cost for the preparation of EISs as indicated in the DOE NEPA Lessons Learned Quarterly Report, dated December 1, 2003; Issue No.37, page 20, as per guidance instructions.
		NOI:		
		Scoping:		
		Draft		
		Hearings		
		Final		
		ROD		
		Determination Date:		
		NOI:		
		Scoping:		
		Draft		
		Hearings		
		Final		
		ROD		
		Determination Date:		
		NOI:		
		Scoping:		
		Draft		
		Hearings		
		Final		
		ROD		
		Determination Date:		
		NOI:		
		Scoping:		
		Draft		
		Hearings		
		Final		
		ROD		
		Supplemental Analysis:		
		Determination Date:		
		Approval:		
		Supplemental Analysis:		
		Determination Date:		
		Approval:		
	Total Estimated Cost			
	$1,000,000.00			

Supplement Analysis

The SPR is currently conducting a Supplement Analysis (SA) to review the adequacy of existing site-wide and programmatic EISs for current operations. This SA will provide the site-wide and programmatic basis for future SPR NEPA work and based on draft results available at this time, no new site-wide EISs or supplements are anticipated. This work is being conducted in-house by our prime M&O contractor and is on schedule for an estimated completion date of a final document for signature on 3/1/04.

*Please include projected NEPA milestones, if planned

Annual NEPA Planning Summary Status of Ongoing NEPA Compliance Activities:

Strategic Petroleum Reserve Field Office FE/SPRPMO

16-Jan-04

*Title, Location	Estimated Cost	Estimated Schedule		Description
No ongoing EISs		Determination Date:		
		NOI:		
		Scoping:		
		Draft		
		Hearings		
		Final		
		ROD		
No ongoing EAs		Determination Date:		
		NOI:		
		Scoping:		
		Draft		
		Hearings		
		Final		
		ROD		
		Determination Date:		
		NOI:		
		Scoping:		
		Draft		
		Hearings		
		Final		
		ROD		
		Determination Date:		
		NOI:		
		Scoping:		
		Draft		
		Hearings		
		Final		
		ROD		
		Supplemental Analysis:		
		Determination Date:		
		Approval:		
		Supplemental Analysis:		
		Determination Date:		
		Approval:		
	Total Estimated Cost			
	$0.00			

*Please include projected NEPA milestones, if planned